

MAHARASHTRA STATE POWER GENERATION COMPANY LIMITED

Plot No. G-9, Prakashgad, Bandra (E), Mumbai – 400051

Website: www.mahagenco.in**PUBLIC NOTICE**

Objections / suggestions on MSPGCL's Petition for (i) final True-up for FY 2011-12 and APR for FY 2012-13 in accordance with MERC (Terms and Conditions of Tariff) Regulations, 2005 (ii) MYT Petition for FY 2013-14 to FY 2015-16 in accordance with MERC (Multi Year Tariff) Regulations, 2011 (Case No. 54 of 2013)

1. **MAHARASHTRA STATE POWER GENERATION COMPANY LIMITED** has filed the Petition for (i) final True-up for FY 2011-12 and APR for FY 2012-13 in accordance with MERC (Terms and Conditions of Tariff) Regulations, 2005 (ii) MYT Petition for FY 2013-14 to FY 2015-16 in accordance with MERC (Multi Year Tariff) Regulations, 2011 before the Maharashtra Electricity Regulatory Commission (MERC) under Sections 61 and 62 of the Electricity Act, 2003 (Act). The Commission has admitted the Petition on **11 July, 2013** and directed MSPGCL to publish a Public Notice under Section 64(2) of the Act.
2. The Commission issued an Order on 12 February, 2013 approving the MYT Business Plan for MSPGCL for the second Control Period from FY 2013-14 to FY 2015-16. In the said Order, the Commission has directed MSPGCL to file MYT Petition for the Second Control Period from FY 2013-14 to FY 2015-16 as per the MERC (Multi Year Tariff) Regulations, 2011. As regards the True-up for FY 2011- 12 and APR for FY 2012-13, the Commission directed MSPGCL to file the same as per MERC (Terms and Conditions of Tariff) Regulations, 2005. In compliance with these directions, MSPGCL has filed the present Petition before the Commission.
3. The Salient features of the Petition are provided below:

True-Up of FY 2011-12 and APR of FY 2012-13**Table 1: True-up for FY 2011-12 as per MERC Tariff Regulations, 2005**

Particulars	MERC Approved (A) Case 6 of 2012	As per Tariff Norms for FY 2011-12 (B)	Actual as per Audited Accounts/ Tariff Norms for 2011-12 (C)	Deviation (B-C)	Efficiency Gain and loss	Net Entitlement
Fuel Cost	8,685.74	9,494.58	9,681.43	(186.85)	(62.28)	9,556.87
Lease Rentals	330.84	330.84	334.02			334.02
O & M Expenses	1,392.45	1,392.45	1,431.57	(39.12)	(13.04)	1,405.49
Depreciation including AAD	569.25	569.25	621.23			621.23
Interest & Finance Charges on Long Term Loans	461.78	461.78	461.44			461.44
Interest on working capital	444.61	462.44	393.30	69.14	23.05	439.39
Income tax	113.33	113.33	41.20			41.20
Return on Equity	566.44	566.44	571.89			571.89
Other Expenses	8.08	8.08	4.09			4.09
Prior period expenses	35.47	35.47	46.26			46.26
Total Expense	12,608.00	13,434.67	13,586.43			13,481.88
Less NTI	125.41	125.41	110.57			110.57

Particulars	MERC Approved (A) Case 6 of 2012	As per Tariff Norms for FY 2011-12 (B)	Actual as per Audited Accounts/ Tariff Norms for 2011-12 (C)	Deviation (B-C)	Efficiency Gain and loss	Net Entitlement
(MSPGCL)						
Add Adjustments in NTI against provisioning for advance tax			6.81			6.81
Add Impact due to review Petition in Case 77 of 2012			40.92			40.92
Additional impact due to EL encashment			0.02			0.02
ARR (Actual/ Normative)	12,482.60	13,309.26	13,523.61			13,419.06
Reduction in AFC due to low availability						552.39
Total Fixed Charge						12,866.66
Audited Revenue from SoP as per Accounts						12,554.66
Less: Other Adjustments due to other Orders and provisioning						207.82
Revenue for truing up						12,346.84
Net truing up						(519.82)

Table 2: Aggregate Revenue Requirement for MSPGCL for FY 2012-13 (Rs. Crore)

Particulars	Existing (Old) Stations	Paras Unit 3	Parli Unit 6	Paras Unit 4	Parli Unit 7	Khaperkheda Unit 5	Bhusawal Unit 4
	Estimates for FY 2012-13						
Fuel Related Expenses/Lease Rentals	8642.80	268.67	241.05	228.72	232.52	589.89	274.90
Operation and Maintenance Expenses	1391.59	56.22	40.05	56.22	40.05	78.01	30.05
Depreciation, including advance against depreciation	229.55	103.67	115.04	80.28	68.71	120.34	54.83
Interest on Long-term Loan Capital including Finance Charges	97.08	59.81	63.45	101.49	89.44	263.32	133.77
Interest on Working Capital	420.54	20.23	19.03	18.45	17.43	37.98	17.17
Prior period expenses							
Lease Rentals	451.51						

Particulars	Existing (Old) Stations	Paras Unit 3	Parli Unit 6	Paras Unit 4	Parli Unit 7	Khaperkheda Unit 5	Bhusawal Unit 4
	Estimates for FY 2012-13						
Income Tax	72.49	11.97	12.89	8.17	10.36	16.10	6.37
Other Expenses							
Total Revenue Expenditure	11305.56	520.57	491.52	493.33	458.52	1105.63	517.10
Add: Return on Equity capital	362.26	59.84	64.44	40.83	51.78	80.46	31.85
Less: Other Income	78.85	0.28	3.24	0.28	3.24		0.00
Aggregate Revenue Requirement	11588.97	580.13	552.72	533.88	507.06	1186.10	548.95

Table 3(a): Operational Parameters (Availability, PLF & Net Generation)

S. No.	Station/Unit	Availability/ Capacity Index (%)		PLF (%)		Net Generation (MU)	
		FY 2011-12	FY 2012-13	FY 2011-12	FY 2012-13	FY 2011-12	FY 2012-13
		Actual	Estimates	Actual	Estimates	Actual	Estimates
1	Bhusawal	66.07	56.30	62.75	56.30	2062.10	1838.78
2	Chandrapur	67.12	69.42	65.29	69.42	12209.83	12903.04
3	Khaperkheda	81.62	72.95	80.21	72.95	5330.86	4804.38
4	Koradi	65.64	45.90	60.64	45.90	2951.55	2159.25
5	Nasik	75.37	78.26	70.12	78.26	3776.16	3845.02
6	Parli	51.45	42.57	49.07	42.57	2378.63	2046.56
7	Uran	80.37	63.92	79.34	63.92	4571.18	3678.03
8	Paras Unit 3	64.99	70.09	62.08	70.09	1247.68	1384.49
9	Parli Unit 6	54.81	42.87	52.75	42.87	1053.38	823.86
10	Paras Unit 4	67.72	61.95	65.50	61.95	1303.56	1217.90
11	Parli Unit 7	56.17	43.17	53.48	43.17	1067.80	841.33
12	Khaperkheda Unit 5		51.68		51.68		1991.93
13	Bhusawal Unit 4		85.00		85.00		1294.38
14	Hydro					5170.57	4224.86

Table 3(b): Operational Parameters (Station Heat Rate, Auxiliary Consumption & Secondary Fuel Oil Consumption)

S. No.	Station/Unit	Station Heat Rate (kCal/kWh)		Auxiliary Consumption (%)		Secondary Fuel Oil Consumption (ml/kWh)	
		FY 2011-12	FY 2012-13	FY 2011-12	FY 2012-13	FY 2011-12	FY 2012-13
		Actual	Estimates	Actual	Estimates	Actual	Estimates
1	Bhusawal	2789	2791	11.09	11.23	4.22	3.67
2	Chandrapur	2643	2661	9.66	9.32	1.60	1.55
3	Khaperkheda	2606	2609	9.70	10.50	2.70	6.01
4	Koradi	2845	2852	12.15	13.38	5.74	7.01

S. No.	Station/Unit	Station Heat Rate (kCal/kWh)		Auxiliary Consumption (%)		Secondary Fuel Oil Consumption (ml/kWh)	
		FY 2011-12	FY 2012-13	FY 2011-12	FY 2012-13	FY 2011-12	FY 2012-13
		Actual	Estimates	Actual	Estimates	Actual	Estimates
5	Nasik	2847	2731	10.97	10.97	5.59	1.36
6	Parli	2969	2837	12.40	12.89	10.38	7.38
7	Uran	2041	2021	2.09	2.25		
8	Paras Unit 3	2546	2496	10.33	9.80	5.91	2.05
9	Parli Unit 6	2639	2625	12.04	12.24	8.31	6.60
10	Paras Unit 4	2539	2499	10.82	10.23	6.54	2.20
11	Parli Unit 7	2640	2590	11.39	11.00	9.70	5.00
12	Khaperkheda Unit 5		2619		8.24		6.78
13	Bhusawal Unit 4		2425		6.00		1.00
14	Hydro			0.62	0.75		

Table 4(a): Station-wise/Unit wise Fixed and Variable Cost of Generation for FY 2011-12

S. No.	Station/Unit	FY 2011-12							
		MERC Approved				Actual			
		FC		VC	Total	FC		VC	Total
		Rs. Cr.	Rs./kWh	Rs./kWh	Rs./kWh	Rs Cr.	Rs./kWh	Rs./kWh	Rs./kWh
1	Bhusawal	167.60	0.80	2.91	3.71	191.75	0.93	3.27	4.20
2	Chandrapur	660.92	0.54	1.93	2.47	713.32	0.58	2.06	2.65
3	Khaperkheda	442.12	0.84	2.15	2.99	470.90	0.88	2.34	3.22
4	Koradi	238.79	0.73	2.51	3.24	254.67	0.86	3.02	3.88
5	Nasik	228.12	0.62	3.20	3.82	281.21	0.74	3.95	4.70
6	Parli	232.97	0.87	2.58	3.45	234.64	0.99	2.99	3.98
7	Uran	155.30	0.34	2.05	2.39	161.66	0.35	2.12	2.47
8	Paras Unit 3	303.82	2.49	1.69	4.18	308.32	2.47	2.40	4.87
9	Parli Unit 6	304.99	2.64	2.23	4.87	318.02	3.02	2.67	5.69
10	Paras Unit 4	293.92	2.26	1.69	3.95	292.01	2.24	2.32	4.56
11	Parli Unit 7	283.62	2.43	2.14	4.57	268.43	2.51	2.72	5.24
12	Hydro	441.17	0.84		0.84	445.81	0.86		0.86

FC – Fixed Cost, VC – Variable Cost

Table 4(b): Station-wise/Unit wise Fixed and Variable Cost of Generation for FY 2012-13

S. No.	Station/Unit	FY 2012-13							
		MERC Approved				Estimates			
		FC		VC	Total	FC		VC	Total
		Rs. Cr.	Rs./kWh	Rs./kWh	Rs./kWh	Rs. Cr.	Rs./kWh	Rs./kWh	Rs./kWh
1	Bhusawal	197.49	0.75	3.34	4.09	193.46	1.05	3.20	4.25
2	Chandrapur	746.68	0.50	2.09	2.59	798.00	0.62	2.29	2.91
3	Khaperkheda	459.14	0.86	2.42	3.28	483.37	1.01	2.71	3.71
4	Koradi	259.95	0.67	2.89	3.56	247.79	1.15	3.41	4.56

S. No.	Station/Unit	FY 2012-13							
		MERC Approved				Estimates			
		FC		VC	Total	FC		VC	Total
		Rs. Cr.	Rs./kWh	Rs./kWh	Rs./kWh	Rs. Cr.	Rs./kWh	Rs./kWh	Rs./kWh
5	Nasik	239.87	0.62	3.91	4.53	236.82	0.62	4.20	4.81
6	Parli	265.15	0.68	2.75	3.43	228.03	1.11	3.13	4.25
7	Uran	150.22	0.33	2.06	2.39	158.44	0.43	2.18	2.62
8	Paras Unit 3	298.45	1.87	1.74	3.61	311.47	2.25	1.94	4.19
9	Parli Unit 6	302.43	1.90	2.12	4.02	311.67	3.78	2.93	6.71
10	Paras Unit 4	292.05	1.83	1.74	3.57	305.17	2.51	1.88	4.38
11	Parli Unit 7	283.10	1.78	2.07	3.85	274.53	3.26	2.76	6.03
12	Khaperkheda Unit 5*	684.60	2.15	2.01	4.16	596.21	2.99	2.96	5.95
13	Bhusawal Unit 4*	642.88	2.11	2.55	4.66	274.05	2.12	2.12	4.24
14	Hydro	447.68	1.17		1.17	601.42	1.42		1.42

FC – Fixed Cost, VC – Variable Cost

* Provisionally approved FC and VC based on MSPGCL's estimates.

Multi Year Tariff for second Control Period from FY 2013-14 to FY 2015-16

Table 5: Projections of Gross Generation and Net Generation

S. No.	Station/Unit	Gross Generation (MU)			Net Generation (MU)		
		FY 2013-14	FY 2014-15	FY 2015-16	FY 2013-14	FY 2014-15	FY 2015-16
Existing (Old) Stations							
1	Bhusawal	2800.97	2800.61	2792.42	2498.75	2499.54	2493.63
2	Chandrapur	14994.18	15183.77	15162.90	13631.21	13803.56	13798.24
3	Khaperkheda	5371.63	5464.35	5463.82	4818.35	4901.52	4901.05
4	Koradi	3604.38	2938.01	3614.72	3173.65	2584.67	3199.18
5	Nasik	4415.04	4415.04	4427.14	3825.63	3819.89	3833.46
6	Parli	2759.40	3587.22	3984.42	2362.05	3077.48	3403.89
7	Uran	3237.70	3237.70	3246.57	3140.57	3140.57	3149.17
Hydro							
8	Koyna Stage I & II	786.00	786.00	786.00	777.67	777.67	777.67
9	Koyna Stage III	517.00	517.00	517.00	515.29	515.30	515.30
10	Koyna Stage IV	1721.00	1721.00	1721.00	1710.67	1710.67	1710.67
11	K.D.P.H	110.00	110.00	110.00	109.87	109.87	109.87
12	Bhira TR	77.00	77.00	77.00	76.46	76.46	76.46
13	Tillari HPS	93.82	93.82	93.82	92.69	92.69	92.69
14	Vaitarna HPS	140.00	140.00	140.00	139.16	139.16	139.16
New Units							
15	Paras Unit 3 & 4	3504.00	3460.20	3513.60	3171.12	3131.48	3179.81
16	Parli Unit 6 & 7	2628.00	3066.00	3074.40	2352.06	2759.40	2766.96
19	Khaperkheda Unit 5	3723.00	3723.00	3733.20	3499.62	3499.62	3509.21
Upcoming Units							
20	Bhusawal Unit 4	3723.00	3723.00	3733.20	3499.62	3499.62	3509.21
21	Bhusawal Unit 5	2805.00	3723.00	3733.20	2636.70	3499.62	3509.21
22	Chandrapur Unit 8	601.80	3723.00	3733.20	565.69	3499.62	3509.21

S.	Station/Unit	Gross Generation (MU)			Net Generation (MU)		
23	Chandrapur Unit 9		2478.60	3733.20		2329.88	3509.21
24	Parli Unit 8	300.90	1861.50	1866.60	275.32	1703.27	1707.94
25	Koradi Unit 8	794.38	4914.36	4927.82	746.71	4619.50	4632.15
26	Koradi Unit 9		3271.75	4927.82		3075.45	4632.15
27	Koradi Unit 10		794.38	4927.82		746.71	4632.15

Table 6: Projections of Aggregate Revenue Requirement for MSPGCL (Rs. Crore)

Particulars	FY 2013-14			FY 2014-15			FY 2015-16		
	Old Stations	New Units	Upcoming Units	Old Stations	New Units	Upcoming Units	Old Stations	New Units	Upcoming Units
Fuel Related Expenses/Lease Rentals	8747.80	2109.00	1697.78	9356.81	2345.64	6271.79	10292.33	2521.05	8157.95
Operation and Maintenance Expenses	1460.25	283.88	195.61	1584.81	308.10	634.88	1719.99	334.38	884.52
Depreciation, including advance against depreciation	66.70	472.46	340.77	93.07	476.36	975.37	173.18	480.31	1285.51
Interest on Long-term Loan Capital including Finance Charges	100.35	547.02	843.21	121.04	500.40	2164.98	140.24	451.89	2228.21
Interest on Working Capital	418.62	136.97	113.89	447.36	145.79	407.55	489.96	152.23	477.08
Prior period expenses									
Lease Rentals	560.16			548.24			537.83		
Income Tax	104.12	85.92	39.82	105.63	85.37	116.28	106.80	84.20	152.98
Other Expenses									
Total Revenue Expenditure	11458.00	3635.25	3231.08	12256.95	3861.65	10570.85	13460.33	4024.06	13186.25
Add: Return on Equity capital	403.62	353.89	198.99	419.27	358.94	581.09	436.17	361.73	764.49
Less: Other Income	82.01	7.30	4.81	85.29	7.59	12.97	88.70	7.89	16.25
Aggregate Revenue Requirement	11779.61	3981.85	3425.26	12590.94	4213.00	11138.97	13807.80	4377.90	13934.49

Table 7: Station-wise/Unit wise Fixed and Variable Cost of Generation

Station/Unit	FY 2013-14				FY 2014-15				FY 2015-16			
	FC		VC/ECR	T	FC		VC/ECR	T	FC		VC/ECR	T
	Rs. Crore	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs. Crore	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs. Crore	Rs./ kWh	Rs./ kWh	Rs./ kWh
Bhusawal	192.55	0.77	2.68	3.45	209.40	0.84	2.85	3.69	239.15	0.96	3.04	4.00
Chandrapur	742.90	0.54	2.10	2.65	827.23	0.60	2.24	2.84	898.38	0.65	2.39	3.04
Khaperkheda	431.99	0.90	2.40	3.29	456.92	0.93	2.56	3.49	481.93	0.98	2.74	3.72
Koradi	275.02	0.87	3.60	4.47	290.17	1.12	3.90	5.02	382.68	1.20	4.02	5.22
Nasik	298.14	0.78	3.81	4.59	327.88	0.86	4.05	4.91	358.57	0.94	4.32	5.25

Station/Unit	FY 2013-14				FY 2014-15				FY 2015-16			
	FC		VC/ECR	T	FC		VC/ECR	T	FC		VC/ECR	T
	Rs. Crore	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs. Crore	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs. Crore	Rs./ kWh	Rs./ kWh	Rs./ kWh
Parli	230.18	0.97	3.12	4.10	256.14	0.83	3.22	4.06	283.44	0.83	3.41	4.25
Uran	150.15	0.48	2.27	2.75	157.59	0.50	2.38	2.88	161.81	0.51	2.49	3.01
Paras Unit 3 & 4	589.46	1.86	1.90	3.76	586.07	1.87	2.04	3.91	589.45	1.85	2.18	4.04
Parli Unit 6 & 7	587.23	2.50	2.68	5.18	582.79	2.11	2.79	4.91	577.91	2.09	2.98	5.07
Khaperkheda Unit 5	687.13	1.99	2.50	4.49	698.51	2.00	2.68	4.67	689.49	1.96	2.86	4.82
Bhusawal Unit 4	787.69	2.25	2.01	4.26	714.58	2.04	2.15	4.19	704.62	2.01	2.29	4.30
Bhusawal Unit 5	593.73	2.25	2.03	4.28	714.58	2.04	2.15	4.19	704.62	2.01	2.29	4.30
Chandrapur Unit 8	104.41	1.85	3.17	5.02	652.09	1.86	3.07	4.93	650.54	1.85	3.24	5.10
Chandrapur Unit 9					427.25	1.83	3.44	5.28	650.96	1.86	3.27	5.13
Parli Unit 8	72.32	2.63	2.14	4.77	383.43	2.25	2.29	4.54	410.12	2.40	2.44	4.84
Koradi Unit 8	169.33	2.27	2.95	5.22	1057.04	2.29	2.92	5.21	885.22	1.91	2.77	4.68
Koradi Unit 9					705.27	2.29	3.04	5.34	885.22	1.91	2.77	4.68
Koradi Unit 10					212.93	2.85	2.93	5.78	885.22	1.91	2.77	4.68
Koyna Stage I & II	11.10	0.14	0.14	0.29	11.80	0.15	0.15	0.30	12.58	0.16	0.16	0.32
Koyna Stage III	5.83	0.11	0.11	0.22	6.21	0.12	0.11	0.23	6.63	0.13	0.12	0.25
Koyna Stage IV	21.75	0.13	0.13	0.25	22.91	0.13	0.13	0.27	24.21	0.14	0.14	0.28
K.D.P.H	0.69	0.06	0.08	0.14	0.72	0.07	0.08	0.15	0.77	0.07	0.09	0.16
Bhira TR	1.99	0.26	0.29	0.55	2.12	0.28	0.30	0.58	2.26	0.30	0.33	0.62
Tillari HPS	2.48	0.27	0.19	0.46	2.65	0.29	0.20	0.49	2.83	0.31	0.22	0.52
Vaitarna HPS	6.50	0.47	0.46	0.92	7.00	0.50	0.49	0.99	7.55	0.54	0.53	1.07

FC-Fixed Cost

VC-Variable Cost

ECR- Energy Charge Rate for Hydro Stations

T-Total

4. Copies of the following documents can be obtained on written request from the offices of Maharashtra State Power Generation Company Limited mentioned below:
 - a. Executive Summary of the proposals (free of cost, in Marathi or English).
 - b. Detailed Petition documents along with CD (in English) (on payment of Rs. 150/- by DD/ Cheque/ Cash drawn on “**Maharashtra State Power Generation Company Limited**”.
 - c. Detailed Petition documents (in English) (on payment of Rs. 100/-).
 - d. CD of detailed Petition document (in English) (on payment of Rs. 50/-).

Head Office:

Chief Engineer, Regulatory & Commercial Deptt.,
Maharashtra State Power Generation Co. Ltd.
3rd Floor, Prakashgad,
Bandra (E), Mumbai – 400051

Other Offices of:

1. The Chief Engineer, GTPS Uran, Dist. Raigad – 400702. STD Code: (022) Phone:27222285, Fax: 27222235/27221157	2. The Chief Engineer, CSTPS, Urja Bhavan, PO. Durgapur, Dist. Chandrapur-442404. STD Code-07172, Phone: 220155, Fax: 220203	3. The Chief Engineer, Koradi TPS, Urja Bhavan, Adm. Bldg., Koradi (Nagpur)-41111, STD Code-07109, Phone-262141, Fax – 26212
4. The Chief Engineer, Khaperkheda TPS, Post-Khaperkheda, Dist. Nagpur STD Code-07113, Phone-268168, Fax-268123	5. The Chief Engineer, Parli TPS, Parli Vaijanath Dist. Beed- 431520 STD Code-02446, Phone-222356, Fax-222492	6. The Chief Engineer, Bhusawal TPS Post Deepnagar, Bhusawal, Dist. Jalgaon – 425307, STD Code-02582, Phone-250012, Fax-250308
7. The Chief Engineer, Nashik TPS Adm Bldg, PO Eklahare, Nashik-422105, STD Code – 0253, Phone-2810076, Fax-2810072	8. The Chief Engineer, TPS, Paras, Dist. Akola-444109, STD Code-07257, Phone-224848, Fax-224846	9. The Supdtg. Engineer, Small Hydro Power Circle, 925 Kasba Peth, Administrative Building, 1st& 2ndFloor, Pune-411011. STD Code-020, Phone-24467610, Fax-24460359
10. The Dy. Chief Engineer, (TIC), Vidyut Bhavan, Katol Road, Nagpur – 440013, STD Code-0712, Phone – 2591151, Fax-2591717.		

5. The Commission has directed MSPGCL to invite comments/suggestions from the public on the above Petition through this Notice. Suggestions/comments may be sent to the Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005 [Fax: 22163976 E-Mail: mercindia@merc.gov.in by **12 August, 2013**, along with proof of service on Mr. Laxman Margade, Chief Engineer, Regulatory and Commercial Department, The Maharashtra State Power Generation Company Limited.
6. Every person who intends to file objections and comments/suggestions can submit the same in English or in Marathi, in six copies, and should carry the full name, postal address and e-mail address, if any, of the sender. It should be indicated whether the objection is being filed on behalf of any organization or category of consumers. It should also be mentioned if the sender wants to be heard in person, in which case opportunity would be given by the Commission at the Public Hearing to be held at **Centrum Hall, World Trade Center-1, Cuffe Parade, Colaba, Mumbai-400005 on 27 August, 2013 at 1100 Hrs**, for which no separate notice will be given.
7. MSPGCL shall reply to each of the objections and objections/comments/suggestions received within three days of the receipt of the same but not later than **14 August, 2013** for all the objections and comments/suggestions received till **12 August, 2013**. Stakeholders can submit their rejoinders on replies provided by MSPGCL either during the public hearing or latest by **22 August, 2013**.
8. The detailed Petition document and the summary are available on MSPGCL's website www.mahagenco.in and the executive summary is also available on the web site of the Commission www.mercindia.org.in/www.merc.gov.in in downloadable format (free of cost).

Signature

Name: Laxman Margade

Designation: Chief Engineer, Regulatory and Commercial Department,
The Maharashtra State Power Generation Company Ltd.